		9666	= 1101 =00.				
(REV 10/	U.S. DEPARTMENT OF COMMERCE PAT	TENT AND TRADEMARK OFFICE	ATTORNEY'S DOCKET NUMBER				
r	TO A NICLA ATTRICA A T. T. TRICTURA	VER-153XX					
1	RANSMITTAL LETTER	U.S. APPLICATION NO. (If known, see 37 CFR 1.5)					
	DESIGNATED/ELECTI	09/980106					
IN IONT							
	RNATIONAL APPLICATION NO. NL00/00365	INTERNATIONAL FILING DATE  26 May 2000	PRIORITY DATE CLAIMED				
	OF INVENTION	20 May 2000	27 May 1999				
		NG ELECTRIC ENERGY AND HEAT					
APPL	CANT(S) FOR DO/EO/US						
Antor	Scholten, Petrus Franciscus Maria T	heresia van Nisselrooij, Joannes Maria der Ki	nderen, and Heinz Werner Freese				
App	licant herewith submits to the United S	tates Designated/Elected Office (DO/EO/US) th	e following items and other information:				
1.	This is a FIRST submission of items	concerning a filing under 35 U.S.C. 371.					
2.		T submission of items concerning a filing under 35	•				
3.		examination procedures (35 U.S.C. 371(f)). The su	bmission must include items (5), (6), (9) and				
. 15	(21) indicated below.						
		tion of 19 months from the priority date (Article 31	).				
5. <b>D</b>	A copy of the International Application						
		only if not transmitted by the International Bureau).					
	b. has been communicated by t						
	-	ation was filed in the United States Receiving Office	• • • • • • • • • • • • • • • • • • •				
6. <b>L</b>	An English language translation of the International Application as filed (35 U.S.C. 371(c)(3)).						
<b>1</b>	a. is attached hereto.	1 1 25 77 9 9 15 1/ 1/ 1/ 1					
7. <b>[</b> >		ed under 35 U.S.C. 154(d)(4).					
:/. <u>L</u>		national Application under PCT Article 19 (35 U.S	•				
	<ul> <li>a.</li></ul>	red only if not transmitted by the International Bure	au).				
		er, the time limit for making such amendments has	NOTi I				
	d. A have not been made and will		NOT expired.				
8. <b></b>		amendments to the claims under PCT Article 19 (3	25 II S.C. 271(a)(2))				
9. E	An oath or declaration of the inventor(		13 U.S.C. 371(c)(3)).				
10.	-	rnational Preliminary Examination Report under Po	CT Article 36 (35 U.S.C. 371(c)(5))				
		2 Additional Report United 1	31 / Middle 30 (33 0.15.0. 37 1(b)(3)).				
Ite	ms 11. to 20. below concern document	(s) or information included:					
11.	An Information Disclosure Statement u	under 37 CFR 1.97 and 1.98.					
12.	An assignment document for recording	g. A separate cover sheet in compliance with 37 CF	R 3.28 and 3.31 is included.				
13. 🗵	A FIRST preliminary amendment.						
14.	A SECOND or SUBSEQUENT preliminary amendment.						
15.	A substitute specification.						
16. L	A change of power of attorney and/or a		İ				
17.	•	nce listing in accordance with PCT Rule 13ter.2 an	id 35 U.S.C. 1.821-1.825				
18. L		tional application under 35 U.S.C. 154(d)(4).	1				
19.		translation of the international application under 3	5 U.S.C. 154(d)(4).				
20. LX	Other items or information: 1 sheet of formal drawing (Fig. 1)						

Page 1 of 2

U.S. APPLIC	CATION NO. (If know	n, see 37 CFR 1.5	) INTER	NATIONAL APPLICATION N		ATTORNEY'S DO	OCKET NUMBER
	<u> </u>	<u> </u>	O PCT	NL00/00365		VER-153XX	
	IATIONAL FE	E (37 CFR 1.	.492 (a) (1)			CALCULATION	S PTO USE ONLY
Neith	er international pr	reliminary ex	amination	fee (37 CFR 1.482)			
				2)) paid to USPTO y the EPO or JPO	£1 040 00		
Intern	ational prelimina	ry examinati	on fee (37 (	CFR 1.482) not paid to ed by the EPO or JPO	\$1,040.00 \$890.00		
	O dai internation	iai bearen ike	port prepar	ed by the Li O of h O	\$690.00		
				CFR 1.482) not paid to U 2)) paid to USPTO	SPTO \$740.00		
				to USPTO (37 CFR 1.48 Article 33(1)-(4)	\$710.00		
	ational preliminar l claims satisfied			to USPTO (37 CFR 1.48 le 33(1)-(4)	2) <b>\$100.00</b>		
	EN	NTER APP	PROPRIA	TE BASIC FEE AN	IOUNT =	\$890.00	
months fr	om the earliest cla	aimed priorit	y date (37 0	CFR 1.492(e)).	20 🔲 30	\$	
Total clain	LAIMS	NUMBE 24	$\frac{R \text{ FILED}}{-20} =$	NUMBER EXTRA	RATE X \$18.00	#72.00	· T
Independe		1	- 3 =	7	X \$84.00	\$72.00 \$	
	LE DEPENDENT			ole)	+\$280.00	\$	
	~~~			ABOVE CALCULA		\$962.00	
	plicant claims sm reduced by 1/2.	nall entity sta	tus. See 37	CFR 1.27. The fees inc	licated above	\$	
				SUB	TOTAL =	\$962.00	
Processing	g fee of \$130.00 for the earliest cla	for furnishing aimed priorit	g the Englis y date (37 (			\$	
Foo for ro	anding the smale		(27 CED	TOTAL NATION 1.21(h)). The assignment	AL FEE =	\$962.00	
accompan	ied by an appropr	sed assignme riate cover sl	ent (37 CFR	R 3.28, 3.31). \$40.00 pe	nt must be r property	\$	
2 2 2 .				TOTAL FEES ENC		\$962.00	
*#						Amount to be	\$
						refunded:	
						charged:	\$
a. X	A check in the is enclosed for			over the above fees is ention fee.	closed. A check	in the amount of \$	
b. <b>П</b>	Please charge: A duplicate co				amount of \$	to cover the a	above fees.
c. X				d to charge any addition 23-0804. A dupl			t any
NOTE: W	here an annronr	rigte time lim	it under 27	CFR 1.494 or 1.495 has	not been met e =	atition to waring 125 C	TED 1 127(a) a= 4.11
must be fil	ed and granted to	o restore the	application	to pending status.	посъен шес, а р		FK 1.137(a) or (b))
	Customer Num	ıber 207				1 /////	
	SEND ALL CORRI	ESPONDENCE	E TO:			mil/////m	mo
TAT	leingarten 9	Schurgin	Gagnehin	& Lebovici LLP	SIGNA	TURE /	
	en Post Offi	-	_	· ~ DODOATOT TITE	NAME:	Charles L. Gagnebi	n III
	Boston, Massa				REGIST	TRATION NUMBER	R: 25,467
					Data	11-27-1	
CLG:kmw	7/262747-1				Date: _	1, -, 1	

## IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

In re application

ANTON SCHOLTEN, ET AL.

Application No.

Filed

Herewith

:

For

FUEL CELL SYSTEM FOR GENERATING

ELECTRIC ENERGY AND HEAT

Examiner

Attorney's Docket

VER-153XX

Group Art Unit:

I hereby certify that this correspondence is being deposited with the United States Postal Service as first class mail in an envelope addressed to: Commissioner for Patents, Washington,

D.C. 20231 on

By:

Charles L. Gagnebin III Registration No. 25,467 Attorney for Applicant(s)

#### PRELIMINARY AMENDMENT

BOX PCT Commissioner for Patents Washington, D.C. 20231

Sir:

Kindly enter the following Preliminary Amendment in the above-identified application:

## In the Claims:

Please amend the Claims to read as follows (a copy of the amended claims showing the additions and deletions appears at the end for the Examiner's convenience):

Express Mail Number

EV 009950158 US

WEINGARTEN, SCHURGIN, GAGNEBIN & LEBOVICI LLP TEL. (617) 542-2290 FAX. (617) 451-0313

Filed: Herewith

Group Art Unit:

3. A system according to claim 1, characterized in that the

system is further provided with an afterburner or boiler burner

included in the combustion path between the first and the second

heat exchanger.

Will Hall

ATH HER

tion had not been the part

4. A system according to claim 19, characterized in that the

fuel cell, waste gas burner, second heat exchanger, afterburner

and first heat exchanger are series connected.

. A system according to claim 3, characterized in that the

afterburner is further provided with a separate inlet for

supplying a gas, such as natural gas.

. A system according to claim 2, characterized in that the

waste gas burner is further provided with at least one first

inlet included in the combustion path and a second inlet for

supplying air.

8. A system according to claim 1, characterized in that the

fuel cell is provided with a first inlet connected with the fuel

processor for supplying hydrogen to the fuel cell, a second

inlet for supplying air to the fuel cell, a first outlet for

discharging waste gas from an anode of the fuel cell and a

-2-

Filed: Herewith

Group Art Unit:

second outlet for discharging waste gas air from a cathode of

the fuel cell.

A system according to claim 20, characterized in that the 9.

first outlet of the fuel cell is connected with the first inlet

of the waste gas burner included in the combustion path.

12. A system according to claim 8, characterized in that the

system is further provided with a controllable first bypass

connection for bridging the first inlet and the first outlet of

the fuel cell when starting up the system.

14. A system according to claim 1, characterized in that the

system is further provided with a central heating circuit and a

third heat exchanger for exchanging heat between the first

heating circuit and the central heating circuit.

16. A system according to claim 14, characterized in that the

first heating circuit is designed as a reversible heating

circuit in which a heat transport medium can be selectively

pumped round in two directions.

-3-

Filed: Herewith

Group Art Unit:

17. A system according to claim 14, characterized in that the

system is further provided with a heat destroyer in the form of,

for instance, a fin included in the first heating circuit

between the fuel cell and the third heat exchanger for

adjustably discharging heat from the first heating circuit when

the fuel cell, in use, cannot be cooled sufficiently after

starting up.

first give were first star star for first

the true that the H H Hall

18. A system according to claim 1, characterized in that the

Tuel processor is provided with humidifying means for

humidifying the hydrocarbons supplied to the fuel processor,

which humidifier is included in the second heat exchanger for

supplying heat to the humidifying means.

Please add the following new claims 19-24:

19. A system according to claim 2, characterized in that the

system is further provided with an afterburner or boiler burner

included in the combustion path between the first and the second

heat exchanger.

20. A system according to claim 7, characterized in that the

fuel cell is provided with a first inlet connected with the fuel

-4-

A CONTRACTOR

processor for supplying hydrogen to the fuel cell, a second inlet for supplying air to the fuel cell, a first outlet for discharging waste gas from an anode of the fuel cell and a second outlet for discharging waste gas air from a cathode of the fuel cell.

21. A system according to claim 4, characterized in that:

the afterburner is further provided with a separate inlet for supplying a gas, such as natural gas;

the waste gas burner is further provided with at least one first inlet included in the combustion path and a second inlet for supplying air;

the system is arranged such that waste gas air originating from the fuel cell or air from elsewhere can be supplied to the waste gas burner.

22. A system according to claim 21, characterized in that:

the fuel cell is provided with a first inlet connected with the fuel processor for supplying hydrogen to the fuel cell, a second inlet for supplying air to the fuel cell, a first outlet for discharging waste gas from an anode of the fuel cell and a second outlet for discharging waste gas air from a cathode of the fuel cell;

Filed: Herewith

Group Art Unit:

the first outlet of the fuel cell is connected with the

first inlet of the waste gas burner included in the combustion

path;

Spring day dead their their

Will first

355

Chi Min. Prinden State

the second outlet of the fuel cell is connected with the

afterburner for supplying waste gas air from the fuel cell to

the afterburner;

via a control valve the second outlet is also connected

with the second outlet of the waste gas burner to supply waste

gas air to the waste gas burner;

the system is further provided with a controllable first

bypass connection for bridging the first inlet and the first

outlet of the fuel cell when starting up the system; .

the system is further provided with a second bypass

connection for bridging the second inlet and the second outlet

of the fuel cell when starting up the system.

23. A system according to claim 22, characterized in that:

the system is further provided with a central heating

circuit and a third heat exchanger for exchanging heat between

the first heating circuit and the central heating circuit;

the central heating circuit is provided with a heat

exchanger included in the combustion path downstream of the

first heat exchanger;

-6-

Filed: Herewith

Group Art Unit:

the first heating circuit is designed as a reversible

heating circuit in which a heat transport medium can be

selectively pumped round in two directions;

the system is further provided with a heat destroyer in the

form of, for instance, a fin included in the first heating

circuit between the fuel cell and the third heat exchanger for

adjustably discharging heat from the first heating circuit when

the fuel cell, in use, cannot be cooled sufficiently after

starting up.

for the first the first seek to the first seek that the first seek 
24. A system according to claim 23, characterized in that the

fuel processor is provided with humidifying means for

humidifying the hydrocarbons supplied to the fuel processor,

which humidifier is included in the second heat exchanger for

supplying heat to the humidifying means.

-7-

### REMARKS

This Preliminary Amendment puts the claims into proper form for examination. Note that claims 3-6, 8-9, 12, 14 and 16-18 have been amended and claims 19-24 have been added. Kindly calculate the filing fee based on the amended claims.

The Examiner is encouraged to telephone the undersigned attorney to discuss any matter which would expedite allowance of the present application.

Respectfully submitted,

ANTON SCHOLTEN, ET AL.

Charles L. Cagneban III Registration No. 25,467 Attorney for Applicant(s)

WEINGARTEN, SCHURGIN, GAGNEBIN & LEBOVICI LLP
Ten Post Office Square

Boston, MA 02109

Telephone: (617) 542-2290 Telecopier: (617) 451-0313

Date: 1/-27-1

CLG:kmw/262725-1

Enclosure

## Red-lined claims for the Examiner's convenience:

A system according to claim 1 or 2, characterized in that 3. the system is further provided with an afterburner or boiler burner included in the combustion path between the first and the second heat exchanger.

- A system according to claim 19<del>2 and 3</del>, characterized in that the fuel cell, waste gas burner, second heat exchanger, afterburner and first heat exchanger are series connected.
- A system according to claim 3 or 4, characterized in that the afterburner is further provided with a separate inlet for supplying a gas, such as natural gas.
- A system according to any one of claims characterized in that the waste gas burner is further provided with at least one first inlet included in the combustion path and a second inlet for supplying air.
- A system according to claim lany one of the preceding claims, characterized in that the fuel cell is provided with a first inlet connected with the fuel processor for supplying

Filed: Herewith

Group Art Unit:

hydrogen to the fuel cell, a second inlet for supplying air to

the fuel cell, a first outlet for discharging waste gas from an

anode of the fuel cell and a second outlet for discharging waste

gas air from a cathode of the fuel cell.

9. A system according to claims 207 and 8, characterized in

that the first outlet of the fuel cell is connected with the

first inlet of the waste gas burner included in the combustion

path.

12. A system according to any one of claims 8-11, characterized

in that the system is further provided with a controllable first

bypass connection for bridging the first inlet and the first

outlet of the fuel cell when starting up the system.

14. A system according to claim lany one of the preceding

claims, characterized in that the system is further provided

with a central heating circuit and a third heat exchanger for

exchanging heat between the first heating circuit and the

central heating circuit.

16. A system according to claim 14 or 15, characterized in that

the first heating circuit is designed as a reversible heating

Filed: Herewith

Group Art Unit:

circuit in which a heat transport medium can be selectively

pumped round in two directions.

17. A system according to claim 14, 15 or 16, characterized in

that the system is further provided with a heat destroyer in the

form of, for instance, a fin included in the first heating

circuit between the fuel cell and the third heat exchanger for

adjustably discharging heat from the first heating circuit when

the fuel cell, in use, cannot be cooled sufficiently after

starting up.

12

And have the first day the take

25

for the first state for the

18. A system according to claim lany one of the preceding

claims, characterized in that the fuel processor is provided

with humidifying means for humidifying the hydrocarbons supplied

to the fuel processor, which humidifier is included in the

second heat exchanger for supplying heat to the humidifying

means.

-11-

TITLE: SYSTEM FOR GENERATING ELECTRIC ENERGY AND HEAT

5

10

T

25

30

35

The invention relates to a system provided with a fuel processor for generating hydrogen from a hydrocarbon compound and a combustion path, along which the generated hydrogen is passed for combustion, and in which combustion path at least one fuel cell is included for at least generating electric energy and optionally heat through combustion of the hydrogen generated by the fuel processor.

Such systems are known per se. In these known systems the energy production of the fuel cell is integrated, by means of heat exchange, with the energy requirement of the fuel processor, in particular for generating steam, but also for the supply of energy for H<sub>2</sub> production via the endothermic steam reforming reaction. Such a system is not suitable for providing, for instance, a building or house with a strongly varying amount of electric energy. Also, the system is not suitable for starting up autonomously. The fact is that, in full operation, both the fuel cell and the fuel processor must be provided with heat. Methods have already been described for the startup of the fuel cell with heat generated by a stationarily operating fuel processor. The problem with this method still is, however, that the fuel processor must be started up while heat is supplied.

The present invention has for its object to provide one system for both the integration of the energy product of the fuel cell with the energy requirement of the fuel processor and for the simultaneous startup of the fuel cell and the fuel processor. Also, the system should be able to satisfy a variable energy requirement.

To this end, the system according to the invention is characterized in that the system is further provided with a first heat exchanger and a second heat exchanger which, on the one hand, are series included in the combustion path downstream of the fuel cell, a first heating circuit in which the fuel cell is included, and a second heating circuit in which the fuel processor is included, which first heat exchanger, on the other

Express Mail Number EV 009950158 US

-1-

30

35

10

hand, is included in the first heating circuit for exchanging heat between the combustion path and the first heating circuit, and which second heat exchanger, on the other hand, is included in the second heating circuit for exchanging heat between the combustion path and the second heating circuit.

Because of the first and the second heating circuit, when starting up respectively the fuel cell and the fuel processor can be provided with heat. In operation, the first heating circuit can even be used to discharge an excess of energy generated by the fuel cell for other purposes, as will be further explained below.

In particular, it holds that the system is further provided with a waste gas burner included in the combustion path between the fuel cell and the second heat exchanger. By means of the waste gas burner the hydrogen not yet completely burned by the fuel cell can still be, at least almost, completely burned.

More in particular, it holds that the system is further provided with a burner included in the combustion path between the first and the second heat exchanger, which has the function of after burner or boiler burner.

According to the invention the burner can be utilized as afterburner for hydrogen which even the waste gas burner has not yet completely burned.

In particular, it holds that the waste gas burner is further provided with at least one first inlet included in the combustion path and a second inlet for supplying air. More in particular, it holds in this connection that the system is arranged such that waste gas air originating from the fuel cell or air from elsewhere can be supplied to the waste gas burner. The fuel cell is provided with a first inlet connected with the fuel processor for supplying hydrogen to the fuel cell, a second inlet for supplying air to the fuel cell, a first outlet for discharging waste gas from an anode of the fuel cell and a second outlet for discharging waste gas air from a cathode of the fuel cell.

25

30

35

10

In this connection, it preferably holds that the first outlet of the fuel cell is connected with the first inlet of the waste gas burner included in the combustion path. The second outlet of the fuel cell may then be connected with the burner for supplying waste gas air from the fuel cell to the burner. Preferably, it holds that via a control valve the second outlet is also connected with the second outlet of the waste gas burner to supply waste gas air to the waste gas burner. It is also possible, however, to use a separate air supply.

According to an advanced embodiment of the system it holds that the system is further provided with a controllable first bypass connection for bridging the first inlet and the first outlet of the fuel cell when starting up the system. In this connection, it preferably holds that the system is further provided with a second bypass connection for bridging the second inlet and the second outlet of the fuel cell when starting up.

According to a very suitable use of the system according to the invention it holds that the system is further provided with a central heating circuit and a third heat exchanger exchanging heat between the first heating circuit and the central heating circuit. The central heating circuit can be provided with a heat exchanger included in the combustion path downstream of the first heat exchanger and capable boiler system combination with functioning as in afterburner. In particular, it holds that the first heating circuit is designed as a reversible heating circuit in which a heat transport medium can be selectively pumped round in two directions. The first heating circuit has a double function. When starting up, the fluid flows in the heating circuit of the first heat exchanger to the fuel cell, from the fuel cell to the third heat exchanger, and from the third heat exchanger to the first heat exchanger. The burner can be in operation and burns on waste gas from the waste gas burner and air via the second bypass of the fuel cell. The combustion gases heat the fuel cell.

25

30

35

stationary operation the burner is basically During inoperative. The fluid in the first combustion circuit flows in a direction opposite to the direction when starting up. This involves that the heat of the fuel cell is discharged to the third heat exchanger forming part of the central heating. When the residual heat to this heat exchanger in the fluid is too high to sufficiently cool the fuel cell, the heat can be removed from the first heating circuit by means of a heat destroyer included in this heating circuit, such as a fin. If, however, the fuel cell does not generate sufficient heat for the central heating system, the burner can be used as boiler burner. To this end, the burner is provided with an additional connection to which, for instance, natural gas can be supplied. Combustion heat is then supplied via the first heating circuit and via the flue gases from the burner to the central heating circuit.

In principle, it holds for the system that the electricity demand is leading. The residual energy demand is covered by operating the burner as boiler burner.

The invention will now be explained in more detail with reference to the drawing in which:

Fig. 1 is a schematic diagram of a possible embodiment of the system according to the invention.

In Fig. 1 reference numeral 1 denotes a system according to the invention. The system is provided with a fuel processor 2 for generating hydrogen from a hydrocarbon compound or a mixture of hydrocarbon compounds. To this end, the fuel processor is provided with a first inlet 4 for supplying air and a second inlet 6 for supplying the gaseous hydrocarbon compound or the mixture of hydrocarbon compounds, in this example natural gas. The system is further provided with a combustion path along which the hydrogen generated by the fuel processor 2 is passed for combustion. In the figure this combustion path is denoted by the dotted line 8.

Included in the combustion path 8 is a fuel cell 10 of a known per se type for at least generating electric energy E and optionally heat Q through combustion of the hydrogen generated

25

30

35

by the fuel processor 2. In this example the fuel cell is provided with a first inlet 12 which is connected with an outlet of the fuel processor 2 for supplying hydrogen to the fuel cell. Furthermore, the fuel cell is provided with a second inlet 14 for supplying air to the fuel cell. The fuel cell is further provided with a first outlet 16 for discharging waste gas from an anode 18 of the fuel cell and a second outlet 20 for discharging waste gas air from a cathode 22 of the fuel cell.

The system is further provided with a first heat exchanger 24 and a second heat exchanger 26 which, on the one hand, are series included in the combustion path 8 downstream of the fuel cell 10. The system further comprises a first heating circuit 28 in which the fuel cell is included and a second heating circuit 30 in which the fuel processor is included. The first heat exchanger, on the other hand, is included in the first heating circuit 28 for exchanging heat between the combustion path 8 and the first heating circuit. The second heat exchanger 26 is, on the other hand, included in the second heating circuit 30 for exchanging heat between the combustion path 8 and the second heating circuit 30.

system is further provided with known а catalytic waste gas burner 32 included in the combustion path between the fuel cell 10 and the second heat exchanger 26. Included between the first heat exchanger 24 and the second heat exchanger 26 in the combustion path 8 is a burner 34 which may have the function of afterburner or boiler burner. This involves that the fuel cell 10, the waste gas burner 32, the second heat exchanger 26, the burner 34, and the first heat exchanger 24 are series included in the combustion path 8. The burner further provided with a separate inlet 36 for supplying a gas, such as natural gas. The waste gas burner 32 is further provided with at least one first inlet 38 included in the combustion path 8 and a second inlet 40 for supplying air. In this example the second outlet 20 of the fuel cell 10 is connected with the second inlet 40 of the waste gas burner. It is also possible, however, that the waste gas burner is provided with a separate

25

30

35

5

inlet 40' for supplying air to the waste gas burner. The system is therefore arranged such that waste gas air originating from the fuel cell or air from elsewhere can be supplied to the waste gas burner via respectively the inlet 40 and 40'.

The first outlet 16 of the fuel cell 10 is connected with the first inlet 38 of the waste gas burner 32 included in the combustion path 8. The second outlet 20 of the fuel cell is connected with the burner 34 for supplying waste gas air from the fuel cell 10 to the burner 34. In this example it holds that the second outlet 20 of the fuel cell, via a control valve 42, is also connected with the second inlet 40 of the waste gas burner for supplying waste gas air or air to the waste gas burner 32.

The system is further provided with a controllable first bypass connection 44 for bridging the first inlet 12 and the first outlet 16 of the fuel cell 10 when starting up the system. Also, the system is provided with a second bypass connection 46 for bridging the second inlet 14 and the second outlet 20 of the fuel cell 10 when starting up. In this example the system further comprises a central heating circuit 48 and a third heat exchanger 50 for exchanging heat between the first heating circuit 28 and the central heating circuit 48. The central heating circuit 48 is provided with a heat exchanger 52 included in the combustion path 8 downstream of the first heat exchanger 24. Thus, waste gas flown through the first heat exchanger is supplied to the heat exchanger 52 a central heating 54 is also included in the central heating circuit 48.

In this example the first heating circuit is designed as a reversible circuit in which a heat transport medium can be selectively pumped round in two directions. The system is further provided with a heat destroyer 56 in the form of, for instance, a fin included in the first heating circuit 28 between the fuel cell 10 and the third heat exchanger 50 for discharging an adjustable amount of heat from the first heating circuit 28.

25

30

35

In this example the fuel processor 2 is provided with humidifying means 58 for humidifying a mixture of natural gas and air, which natural gas and air is supplied to the fuel processor via the first inlet 4 and the second inlet 6. To this end, the humidifying means 58 are provided in this example with a reservoir with water, which reservoir is included in the second heat exchanger 30 for heating the water and for thus adding water vapor to the above mixture. The arrangement is further provided with control valves 60, 62 for adjustably distributing the hydrogen generated by the fuel processor 2 to the first inlet 12 of the fuel cell 10 and the bypass 44. Furthermore, the arrangement is provided with valves 64, 66 for adjustably distributing air drawn in by means of a ventilator 68 via the second inlet 14 of the fuel cell 10 and the second bypass 48. By means of valves 70, 72 the medium flowing through the heating circuit 28 can be passed through the heat destroyer 56 completely or partly, as desired.

The system as described before operates as follows.

When starting up, the fuel processor is not yet heated and will therefore not yet be able to generate gas rich in hydrogen. In a first step natural gas is passed to the fuel processor, mixed with deficient combustion air. In the processor this mixture is burned to form CO and  $H_2$ . The combustion can take place thermally or catalytically, by means of respectively an electric ignition or an electric heating for starting up the catalyst. When starting up, the valves 60, 62 are arranged such that the mixture of CO,  $H_2$  and unburned natural gas leaving the fuel processor 2 is passed via the bypass 44 to the inlet 38 of the waste gas burner 32. Also, the valves 64, 66 are operated such that air drawn in by means of the ventilator 68 is supplied via bypass 46 and the control valve 42 to the burner 34. Moreover, via the control valve 42 a part of the above air can be supplied to the inlet 40 of the waste gas burner 32. When starting up. the waste gas burner 32 is heated by means of a heating unit 74 of the waste gas burner. The heating unit 74 can, for instance, be designed as an electric heating.

20

25

30

5

10

result is that the gas mixture from the fuel processor 2 will burn with the air in the waste gas burner 32. As a result, the temperature of the waste gas burner will rise further. The resulting waste gas from the waste gas burner 32 is supplied via the second heat exchanger 26 to the burner 34. As discussed, air is supplied to the burner 34 as well. Unburned components still present in the waste gas are burned in the burner 34, after which the waste gas thus generated is supplied to the first heat exchanger 24.

When starting up, a heat transport medium from the second heating circuit is pumped round by means of a pump 76 such that this medium flows from the second heat exchanger 26 to the humidifying means 58 of the fuel processor. The result is that water vapor is added to the mixture of air and natural gas which is supplied to the fuel processor via the first inlet 4 and the second inlet 6. As a result, the fuel processor will begin to generate gas rich in hydrogen. The complete startup of this H2 production can take up to a few hours. During this period a heat transport medium is pumped round by means of a pump 78 included in the heating circuit, in such a manner that this heat transport medium flows from the first heat exchanger 24 to the fuel cell 10, from the fuel cell 10 to the third heat exchanger 50, and from the third heat exchanger 50 back to the first heat exchanger 24. The result is that the fuel cell 10 is heated as well.

When the fuel cell 10 is heated, while, moreover, the fuel processor generates gas rich in hydrogen, the valves 60 and 62 are operated such that the hydrogen generated by the fuel processor 2 is supplied to the first inlet 12 of the fuel cell. The first bypass 44 is made inoperative. Also, the air drawn in by means of the ventilator 68 is passed to the second inlet 14 of the fuel cell. This means that the second bypass 46 is also made inoperative. Moreover, the burner 34 becomes inoperative. Besides, the pump 78 is controlled such that it begins to pump round the heat transport medium in an opposite direction, i.e. from the fuel cell 10 to the first heat exchanger 24, from the

10

15

20

25

30

35

first heat exchanger 24 to the third heat exchanger 50, and from the third heat exchanger 50 back to the fuel cell 10.

In this situation the hydrogen gas supplied to the fuel cell 10 will burn, at least partly. As a result, the fuel cell 10 will generate electric power E offered for, for instance, the use of electricity in a house. The waste gas is supplied via the outlet 16 of the anode 18 to the inlet 38 of the waste gas burner. Simultaneously, a part of the waste gas air is supplied from the outlet 20 of the cathode via the control valve 42 to the inlet 40 of the waste gas burner. The control valve is adjusted such that the remaining part of the waste gas air continues to flow from the outlet 20 of the cathode through the burner 34, also after it has been extinguished. In the waste gas burner the waste gas originating from the fuel cell 10, as far as the hydrogen had not yet been completely burned herein, is burned further. The waste gas thereby produced in the waste gas burner 32 then flows through the second heat exchanger 26, the burner 34 which is extinguished, and the first heat exchanger second heat exchanger 26 ensures that continuously supplied to the humidifying means 58. The first heat exchanger 24 now has the function to ensure that the fuel is supplied via the second heat is cooled. Heat exchanger 26 to the third heat exchanger 50. The third heat exchanger 50 thereby transmits heat to the central heating circuit 48. Furthermore, the waste gas flown through the first heat exchanger 24 is supplied to the heat exchanger 52. medium flowing through the central heating circuit 48 transmits its heat to the central heating 54 which, in a house, may comprise known per se radiators. The heat exchanger 52 is provided in this example with a temperature sensor 80 measuring the temperature of the medium flowing through the central heating circuit 48. When it appears that the temperature is not high enough to comply with the amount of heat demanded by the central heating 54, the burner 34 can be activated so that it begins to function as boiler burner. A valve 79 is opened for this purpose. To this end, natural gas is supplied via the inlet

30

35

10

36 to the burner 34. This has the result that the waste gas from the waste gas burner 32 flowing through the burner 34 will be heated further. This heated waste gas, mixed with flue gas from the burner 34, flows through the first heat exchanger and can thus transmit a part of the heat content to the heating circuit 28 which, in turn, transmits heat to the central heating circuit via the third heat exchanger 50. The mixture of flue gas and waste gas flows after the first heat exchanger 24 via the combustion path 8 to the heat exchanger 52 where the gas transmits a next part of the heat content to the central heating circuit. The burner 34 and the heat exchanger 52 thus begin to function as boiler.

The use of a catalytic waste gas burner has the further advantage that peak loads can be properly taken up.

When, for instance, the electricity demand is low and from the fuel cell only a minor amount of residual hydrogen flows via the outlet 16 to the inlet 38 of the waste gas burners, the waste gas burner is yet capable of properly burn this. When, however, the electricity demand is high and relatively much residual hydrogen is released by the fuel cell, the waste gas burner can also properly function. When the composition of the waste gas supplied via bypass 44 from the fuel processor 2 to the inlet 38 of the waste gas burner strongly varies when starting up, through the transition of waste gas with relatively much unburned natural gas to a mixture rich in hydrogen, the waste gas burner is yet capable of properly burning this varying mixture.

It is also possible that the waste gas burner is provided with air via a separate inlet 40'. In that case the control valve 42 can be omitted. The second outlet 20 is then only connected with the afterburner 34.

The system is further provided with a control device 82 for controlling the valves 42, 60, 62, 64, 66, 70 and 72, as discussed before. Also, the control device 82 controls the ventilators 68 and 84, the pump 76, the pump 78, the boiler 52, and the central heating 54 as discussed before. The control unit

82 is also connected with the temperature sensor 80 for determining whether it is necessary to operate the burner 34 as boiler burner, as discussed before. The control unit 82 correspondingly controls the burner 34 and the valve 79 for the supply of natural gas to the inlet 36 of the burner, as discussed before.

The invention is in no way limited to the embodiments described before. Thus it is possible that the burner 34 is provided with a separate inlet for the supply of air. It is therefore not necessary that the burner is provided with air originating from the ventilator 68 and supplied or not supplied via the fuel cell 10 and/or the bypass 56 to the burner. In that case the bypass 56 can be omitted. Such variants are each deemed to fall within the scope of the invention.

## CLAIMS

- A system provided with a fuel processor for generating hydrogen from a hydrocarbon compound and a combustion path, along which the generated hydrogen is passed for combustion, and in which combustion path at least one fuel cell is included for at least generating electric energy and optionally heat through combustion of the hydrogen generated by the fuel processor, characterized in that the system is further provided with a first heat exchanger and a second heat exchanger which, on the one hand, are series included in the combustion path downstream of the fuel cell, a first heating circuit in which the fuel cell is included , and a second heating circuit in which the fuel processor is included, which first heat exchanger, on the other hand, is included in the first heating circuit for exchanging heat between the combustion path and the first heating circuit, and which second heat exchanger, on the other hand, is included in the second heating circuit for exchanging heat between the combustion path and the second heating circuit.
  - 2. A system according to claim 1, characterized in that the system is further provided with a waste gas burner included in the combustion path between the fuel cell and the second heat exchanger.
  - 3. A system according to claim 1 or 2, characterized in that the system is further provided with an afterburner or boiler burner included in the combustion path between the first and the second heat exchanger.
  - 4. A system according to claim 2 and 3, characterized in that the fuel cell, waste gas burner, second heat exchanger, afterburner and first heat exchanger are series connected.

35

25

30

20

25

30

35

- 5. A system according to claim 3 or 4, characterized in that the afterburner is further provided with a separate inlet for supplying a gas, such as natural gas.
- 6. A system according to any one of claims 2, 4 or 5, characterized in that the waste gas burner is further provided with at least one first inlet included in the combustion path and a second inlet for supplying air.
- 7. A system according to claim 6, characterized in that the system is arranged such that waste gas air originating from the fuel cell or air from elsewhere can be supplied to the waste gas burner.
  - 8. A system according to any one of the preceding claims, characterized in that the fuel cell is provided with a first inlet connected with the fuel processor for supplying hydrogen to the fuel cell, a second inlet for supplying air to the fuel cell, a first outlet for discharging waste gas from an anode of the fuel cell and a second outlet for discharging waste gas air from a cathode of the fuel cell.
  - 9. A system according to claims 7 and 8, characterized in that the first outlet of the fuel cell is connected with the first inlet of the waste gas burner included in the combustion path.
    - 10. A system according to claim 9, characterized in that the second outlet of the fuel cell is connected with the afterburner for supplying waste gas air from the fuel cell to the afterburner.
    - 11. A system according to claim 10, characterized in that via a control valve the second outlet is also connected with the second outlet of the waste gas burner to supply waste gas air to the waste gas burner.

A system according to any one of claims 8-11, characterized in that the system is further provided with a controllable first bypass connection for bridging the first inlet and the first outlet of the fuel cell when starting up the system.

5

A system according to claim 12, characterized in that the 13. system is further provided with a second bypass connection for bridging the second inlet and the second outlet of the fuel cell when starting up the system.

10

14. A system according to any one of the preceding claims, characterized in that the system is further provided with a heating circuit third heat central and а exchanger exchanging heat between the first heating circuit and central heating circuit.

15. A system according to claim 14, characterized in that the central heating circuit is provided with a heat exchanger included in the combustion path downstream of the first heat exchanger.

20

25

A system according to claim 14 or 15, characterized in that the first heating circuit is designed as a reversible heating circuit in which a heat transport medium can be selectively pumped round in two directions.

A system according to claim 14, 15 or 16, characterized in

- that the system is further provided with a heat destroyer in the 30
  - form of, for instance, a fin included in the first heating circuit between the fuel cell and the third heat exchanger for adjustably discharging heat from the first heating circuit when the fuel cell, in use, cannot be cooled sufficiently after starting up.
- 35 A system according to any one of the preceding claims, characterized in that the fuel processor is provided with

humidifying means for humidifying the hydrocarbons supplied to the fuel processor, which humidifier is included in the second heat exchanger for supplying heat to the humidifying means.

10

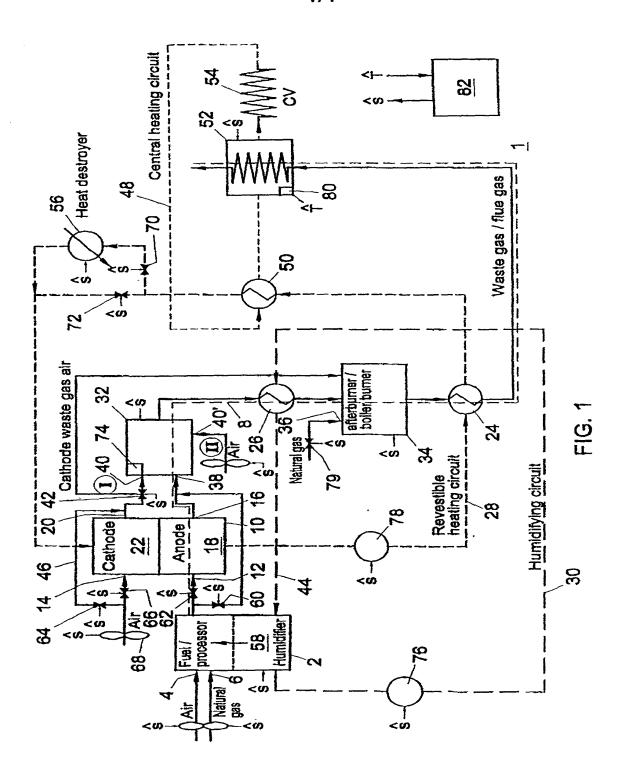
15

### ABSTRACT

The system is provided with a fuel processor for generating hydrogen from a hydrocarbon compound or from mixtures of hydrocarbon compounds and a combustion path, along which the generated hydrogen is passed for combustion. Included in the combustion path is at least one fuel cell for generating electric energy. The system is further provided with a first heat exchanger and a second heat exchanger which, on the one hand, are series included in the combustion path downstream of the fuel cell, a first heating circuit in which the fuel cell is included, and a second heating circuit in which the fuel processor is included. The first heat exchanger, on the other hand, is included in the first heating circuit. The second heat exchanger, on the other hand, is included in the second heating circuit.

Appl. No. Docket No.: VER-153XX

1/1



greet greet greet greet term of greet 
# Declaration and Power of Attorney Patent Application (Design or Utility)

As a below named inventor, I hereby declare that:

My residence, post office address and citizenship are as stated below next to my name,

I believe I am the original, first and sole inventor (if only one name is listed below) or an original, first and joint inventor (if plural names are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled: 'Fuel cell system for generating electric energy and heat'

the specification of	f which
----------------------	---------

is attached hereto			
was filed on November	27, 2001	as application serial no.	09/980,106
		mber PCT/NL00/00365 and	
	• •	(if applicable).	

I hereby state that I have reviewed and understand the contents of the above-identified specification, including the claims, as amended by any amendment referred to above.

I acknowledge the duty to disclose to the U.S. Patent and Trademark Office all information know to me to be material to patentability as defined in 37 C.F.R.§1.56.

I hereby claim foreign priority benefits under 35 U.S.C.§119(a)-(d) or 35 U.S.C.§365(b) of any foreign application(s) for patent or inventor's certificate, or 35 U.S.C.§365(a) of any PCT International application which designated at least one country other than the United States, listed below and have also identified below any foreign application for patent or inventor's certificate of PCT International application having a filing date before that of the application on which priority is claimed.

Prior Foreign Application(s)		
Number	Country	Day/Month/Year Filed
1012162	NL	27-05-1999
Number	Country	Day/Month/Year Filed
1013474	NL -	03-11-1999
Number	Country	Day/Month/Year Filed

Express Mail Number
EV 009950113 US

I hereby claim the benefit under 35 U.S.C. §119(e) of any United States provisional application(s) listed below:

Prior Provisional Application(s)			
Serial Number	Day/Month/Year Filing Date		
Serial Number	Day/Month/Year Filing Date		
Serial Number	Day/Month/Year Filing Date		

I hereby claim the benefit under 35 U.S.C. §120 of any United States application(s), or under 35 U.S.C. §365(c) of any PCT International application designating the United States, listed below and, insofar as the subject matter of each of the claims of this application is not disclosed in the prior United States or PCT International application in the manner provided by the first paragraph of 35 U.S.C. §112, I acknowledge the duty to disclose to the U.S. Patent and Trademark Office all information known to me to be material to patentability as defined in 37 C.F.R.§1.56 which became available between the filing date of the prior application and the national or PCT International filing date of this application:

Filed Status (patented, pending, abandoned)
Filed Status (patented, pending, abandoned)
Filed Status (patented pending, abandoned)

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements are made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under 18 U.S.C.§1001 and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

## **Power of Attorney**

As a named inventor, I hereby appoint the following attorney(s) and/or agent(s) to prosecute this application and transact all business in the Patent and Trademark Office connected therewith.

Attorney	Registration Number
Stanley M. Schurgin	20, <u>979</u>
Charles L. Gagnebin III	25,467
Victor B. Lebovici	<u>30,864</u>
Beverly E. Hjorth	<u>32,033</u>
Holliday C. Heine	34,346
Gordon R. Moriarty	38,973
James F. Thompson	36,699

I hereby authorize them or others whom they may appoint to act and rely on instructions from and communicate directly with the person/organization who/which first sends this case to them and by whom/which I hereby declare that I have consented after full disclosure to be represented unless/until I instructed otherwise.

Please direct all correspondence in this case to at the address indicated below:

WEINGARTEN, SCHURGIN, GAGNEBIN & LEBOVICI LLP Ten Post Office Square Boston, Massachusetts 02109 **United States of America** 

<b>1</b>		
1	Full Name of Sole or First Inventor	
Family Name	First Given Name	Second Given Name
Scholten	Anton	
	Residence and Citizenship ,	
City of Residence	State or Country of Residence	Country of Citizenship
Apeldoorn	The Netherlands // / /	The Netherlands
	Post Office Address	
Street Address	City	State & Zip Code or Country
Henriette van Eijklaan 36	Apeldoorn	7321 LE
Signature of Inventor	-7	Date / O /
Also	~	12/18/2001
		,
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		

1					
1	Full Name of Second Inventor, if ar	ny			
Family Name	First Given Name	Second Given Name			
van Nisselrooij	Petrus	Franciscus, MT.			
	Residence and Citizenship				
City of Residence	State or Country of Residence	, Country of Citizenship			
Nijmegen	The Netherlands ///	The Netherlands			
Post Office Address					
Street Address	City	State & Zip Code or Country			
Van Welderenstraat 50	Nijmegen	6511 MN			
Signature of Inventor	10 1	Date / ) (2 Care)			
YV	- Minchooz	12-7-2001			

Full Name of Third Inventor, if any					
Family Name	First Given Name	Second Given Name			
der Kinderen	Joannes	Maria			
	Residence and C	Citizenship			
City of Residence	State or Country of R	esidence , / Country of Citizenship			
Twello	The Netherlands	//// The Netherlands			
Post Office Address					
Street Address	City	State & Zip Code or Country			
Verdistraat 29	Twello	7391 SJ			
Signature of Inventor		Date			
	07-12-2001				

	· · · · · · · · · · · · · · · · · · ·				
	Full Name of Fourth Inventor, if any				
П	Family Name	First Given Name	Second Given Name		
L	Freese	Heinz	Werner		
		Residence and Citizenship			
	City of Residence	State or Country of Residence	Country of Citizenship		
	Apeldoorn_	The Netherlands ////	Germany		
		Post Office Address			
	Street Address	City	State & Zip Code or Country		
	Klingmakersdonk 513	Apeldoorn	7326 GR		
	Signature of Inventor	<b>P</b>	Date		
9	Mesc	Treed	10-12-7001		